

Interim Report
for the quarter
ended 31 March 2012

Selena Oil & Gas Holding AB
company registration number 556643-6613



HIGHLIGHTS

First quarter 2012

- Q1 2012 production of 31.6 Mbbl up 24.4% as compared to Q1 2011 (Q1 2011: 25.4 Mbbl)
- Average production level in Q1 2012 348 bopd, up 5.5% as compared to 2011 (2011: 330 bopd)
- Q1 2012 EBITDA of 595 TSEK (Q1 2011: 668 TSEK)
- Operating loss in Q1 2012 of 437 TSEK (Q1 2011: loss of 999 TSEK)
- Q1 2012 net result a profit of 3,171 TSEK (Q1 2011: 211 TSEK), including a net finance gain of 4,031 TSEK
- Bond issue of SOGH's Russian subsidiary OOO Selena-Perm for total of one billion RUB registered in Russia. After the registration the information is disclosed to the qualified investors in Russian Federation and the marketing of the securities to potential investors is ongoing with the target of arranging a syndicate of investors to subscribe for the bonds.

	Q1 2011	Q1 2011	2011
Production, Mbbl	31,6	25,4	120,6
Production, bopd	348	282	330
Revenue TSEK	10,472	8,574	44,567
EBITDA TSEK	595	668	(842)
EBITDA margin (%)	5,7%	7,8%	-1,9%
Operating loss TSEK	(437)	(999)	(6,520)
Net result TSED	3,171	211	(7,972)

Abbreviations

EBITDA	Earnings Before Interest, Tax, Depreciation and Amortisation
EUR	Euro
RUR	Russian rouble
SEK	Swedish krona
USD	US dollar
TSEK	Thousand SEK
TUSD	Thousand USD
TRUB	Thousand RUB

Oil related terms and measurements

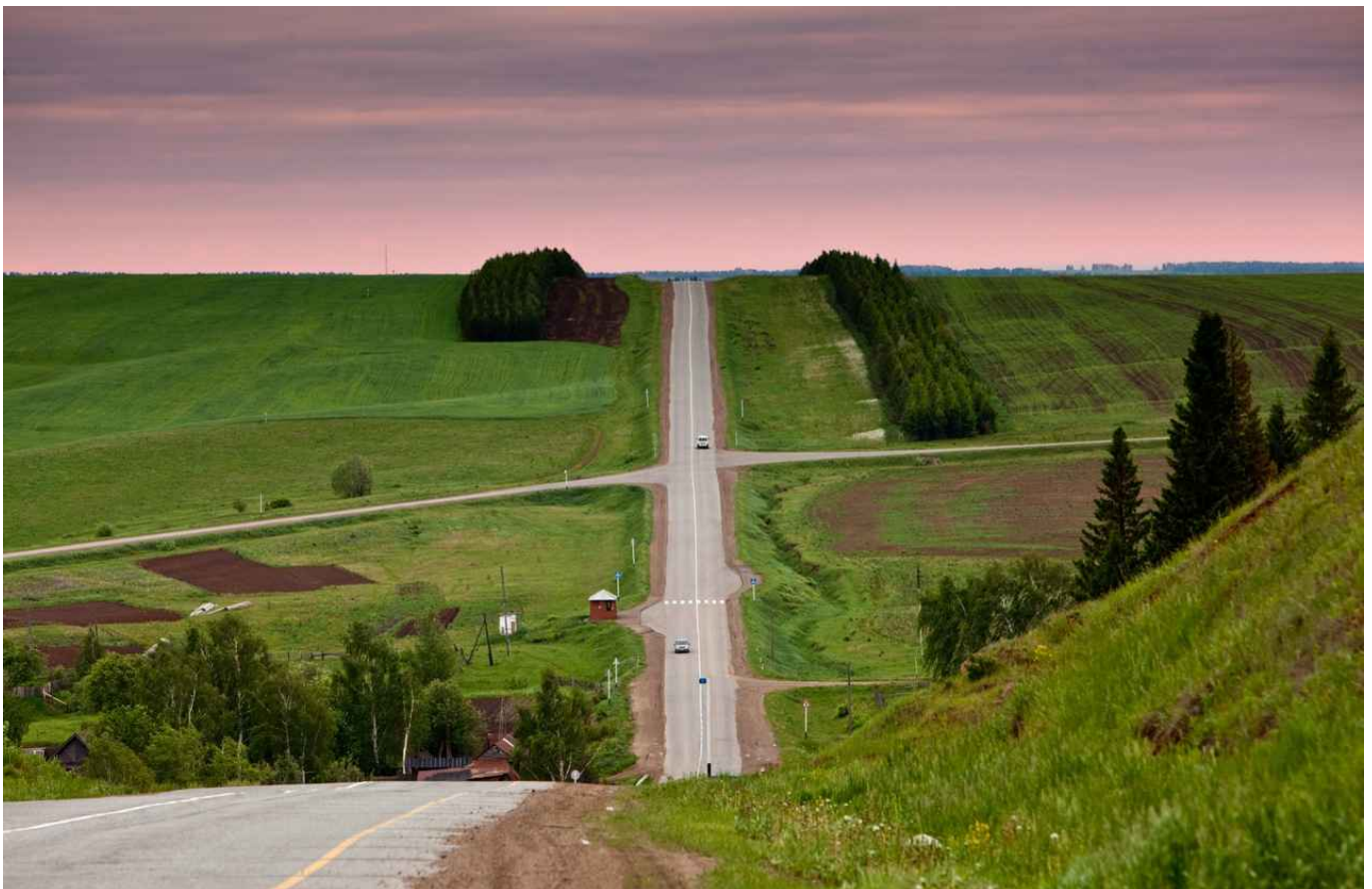
boe	Barrels of oil equivalents
boepd	Barrels of oil equivalents per day
bopd	Barrels of oil per day
Mbbl	Thousand barrels (in Latin mille)
Mmbbl	Million barrels
Mmboe	Million barrels of oil equivalents
Mboe	Thousand barrels of oil equivalents
Mboepd	Thousand barrels of oil equivalents per day
Mbopd	Thousand barrels of oil per day

BACKGROUND INFORMATION

Selena Oil & Gas Holding AB (publ) ("SOGH", "Parent" or the "Company", and together with its subsidiaries the "Group") is an independent Swedish oil and gas holding company with proved and producing assets based in the Russian Federation. The Group is engaged in the production and transportation of oil in the Volga-Ural region of the Russian Federation, including in Perm and Udmurtia. The Volga-Ural region has a well-developed infrastructure as well as a high concentration of heavy industry. Several major oil and gas pipelines pass through the region. The Volga-Ural region is located in the European part of Russia.

The Group was formed by entrepreneurs Mr. Oleg Popov, Mr. Indrek Rahumaa, Mr. Jurgen Lamp, Mr. Vyacheslav Pershukov and Mr. John Bonfield in H2 2010 with the purpose to consolidate various oil and gas assets in the Volga-Ural region of the Russian Federation, more specifically in Perm and Udmurtia regions.

The Group acquired its first energy assets in November 2010 when the agreement was signed for the contribution in kind of OOO Selena-Perm and OOO Selena-Neft to the capital of Selena Oil & Gas AB. OOO Selena-Perm and OOO Selena-Neft were merged in January 2011 with OOO Selena-Perm as the surviving entity. Subsequently, Selena Oil & Gas AB through the reverse acquisition acquired a NASDAQ OMX First North listed company Emtor Holding AB (publ), subsequently renamed to Selena Oil & Gas Holding AB (publ), currently a public company and a legal parent company of the Group. The operations of the subsidiary OOO Selena-Perm involve the exploration and extraction of oil. The history of OOO Selena-Perm dates back to 1997, and it started oil production in 2001. In 2011 the Group acquired Russian companies OOO Georesurs and OOO KRT-OilGasTrans, together with its subsidiaries, all located in Perm and Udmurtia region of Russia.

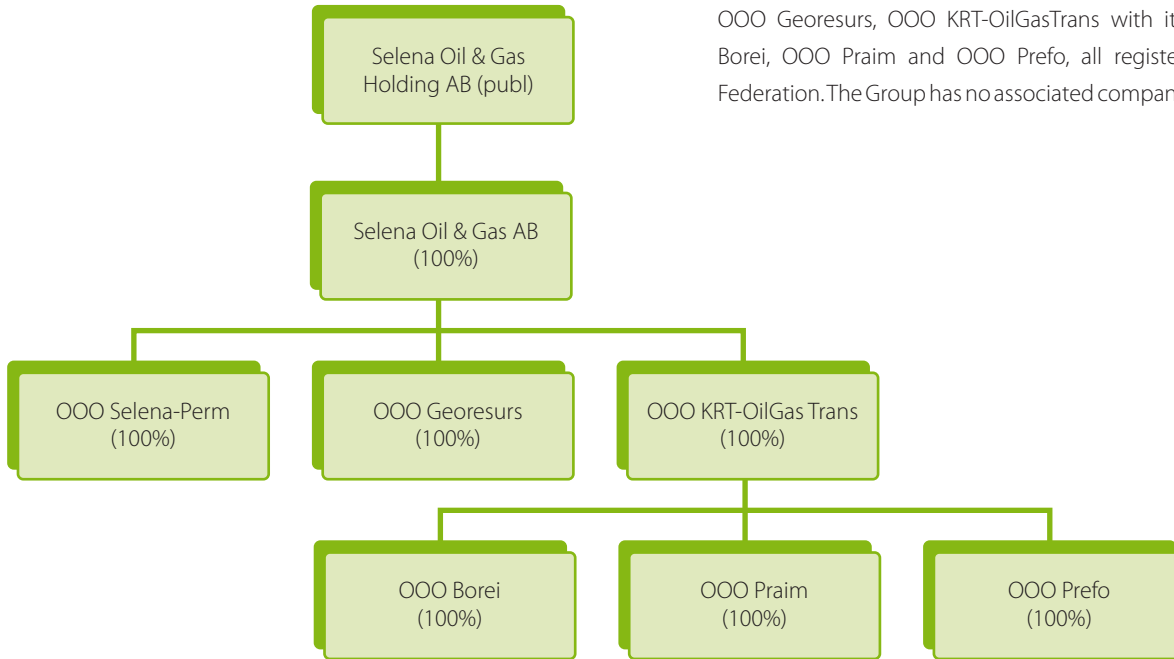


GROUP STRUCTURE

Group structure

As of the date of this report, the structure of the Group is presented below:

The Group consists of Selena Oil & Gas Holding AB (publ) (previously Emitter Holding AB, further SOGH), its subsidiary Selena Oil & Gas AB registered in Sweden, and three 100% subsidiaries: OOO Selena-Perm, OOO Georesurs, OOO KRT-OilGasTrans with its subsidiaries OOO Borei, OOO Praim and OOO Prefo, all registered in the Russian Federation. The Group has no associated companies.



BASIS FOR PREPARATION OF THE INTERIM REPORT

This interim report has been made pursuant to the requirements of IAS 34 Interim Financial Reporting of the International Accounting Standards and the International Financial Reporting Standards (IFRS) adopted by the European Union. The same accounting methods were used in the preparation of interim reports as in the Annual Report for the financial year which ended on 31 December 2011.

This interim report shows results in thousands of SEK (TSEK). Exchange rates used for the conversion of subsidiary financial information are:

	RUB/USD	SEK/USD	SEK/RUB
Average Q1 2012	30.0278	6.7395	0.2244
Closing rate 31.03.2012	29.3282	6.6170	0.2256

This Interim Report has been not been audited.

The financials of the Parent company are prepared in accordance with accounting principles generally accepted in Sweden, applying RFR 2 issued by the Swedish Financial Reporting Board and the Annual Accounts Act (1995: 1554). RFR 2 requires the Parent company to use similar accounting principles as for the Group, i.e. IFRS to the extent allowed by RFR 2. The Parent company's accounting principles do not in any material respect deviate from the Group's principles.



OOO Selena-Perm bonds issue

On 20 March 2012 Federal Financial Markets Service in Russia approved the registration of OOO Selena-Perm bonds issue. The bond issue is being organized by ZAO West-Kapital, on the following main terms:

- Type of bond: non-convertible interest-bearing registered bearer bonds
- Maximum total nominal value 1,000,000,000 (one billion) RUB
- Maturity not less than 1,092 days
- The bonds are guaranteed by SOGH

After the registration the information is disclosed to the qualified investors in Russian Federation and the marketing of the securities to potential investors is ongoing with the target of arranging a syndicate of investors to subscribe for the bonds.

New share issue registered

On 2nd January 2012 Selena Oil & Gas Holding AB (publ) (SOGH) reported the closing of transaction for acquisition of KRT-OilGasTrans (KRT-OGT) in Russia. The total purchase price for the 100% of KRT-OGT was 73.2 million SEK and was fully settled in shares of SOGH in the amount of 9,150,977 shares. Ms. Elena Popova, one of the major shareholders in SOGH, provided the necessary amount of shares to the sellers on behalf of SOGH and was entitled to receive the same amount of new shares in SOGH and valued at 8 SEK per share.

The new shares have been issued to Ms. Elena Popova in March 2012. The new shares were issued under the authorization granted to SOGH's Board of Directors in 2011. The registration of 9,150,977 new shares of SOGH have been registered with Swedish Company's Register. The number of shares of the company now amounts to 52,098,477 shares and the share capital now amounts to 70,470,630 SEK.



Production update and status

Production volume in Q1 2012 increase by 24.4% as compared to the respective period in 2011 and amounted to 31.6 Mbbl. The Group's production was 348 bopd in Q1 2012.

The increase is explained by the initiatives started by the new management after the formation of the Group in the end of 2010 and continued in 2011. Those activities included well renovations and acid treatments. None of the activities to date involved further drilling. Significant increases of oil production is not expected from the existing well-fund.

KRT assets under control

In Q1 2012 the management of the Company completed the process of full operational control acquisition over newly acquired KRT assets. Perm operational office was opened to manage these assets and a new General Director for KRT companies was assigned locally to administrate these assets. SOGH plans to start the production from KRT assets at the end of 2012 or in the beginning of 2013.

Drilling plans

The drilling project for the Visokovskoye field to drill up to seven new wells was completed in Q1 2012 for approval to the local authorities. The approval is expected in Q2 2012 and, subject to funding matter completion, the drilling is planned to start Q3 2012.

Gas project preparations update

In Q1 2012 SOGH started negotiations with several producers of gas treatment equipment and announced preliminary tender with the objective to find a partner for the construction of the gas treatment plant for the Visokovskoye field. 3 companies were selected to continue the negotiations in order to find the optimal partner to build the gas treatment plant in 2013.

Revenue and results

The Group's sales amounted to 10,472 TSEK in Q1 2012 representing a growth of 22.1% as compared to sales of the respective period in 2011. The volumes of own oil sold increased by 29.6% and average oil price in Q1 2012 amounted to 317 SEK/bbl (47.0 USD/bbl) which was a significant increase as compared to the respective period in 2011. However, in Q1 2012 there were no sales of third party oil by the group which resulted in overall sales volume decrease by 5.6%. The Group is not subject to significant seasonality or cyclicity of the business.

EBITDA amounted to 595 TSEK in Q1 2012 as compared to 668 TSEK in respective period in 2011. In Q1 2011 the Group had one-off income of 495 TSEK related to sales of fixed assets not used in the operations.

Net result for Q1 2012 was a profit of 3,171 TSEK and was heavily impacted by foreign currency exchange gain - net finance gain

amounted to 4,031 TSEK in Q1 2012 and relates to the gain from Group's USD denominated liabilities value decrease in SEK terms as the result of favourable SEK/USD movements and intercompany lending in RUB.

Investments

Investments amounted to 748 TSEK in Q1 2012 and related to maintenance and improvement of wells on Azinskoye and Visokovskoye fields.

Financial position and liquidity

Total assets of the Group amounted to 143,750 TSEK and increased by 3.5% as compared to the position as of 31 December 2011.

The Group's equity attributable to the equity holders of the Company amounted to 98,853 TSEK as of 31 March 2012.

Total loans and borrowings amounted to 22,537 TSEK and increased slightly as compared to the balance as of 31 December 2011.

Cash and cash equivalent balance decreased from 1,027 TSEK to 280 TSEK as the result of investments made while cash flow generated from the operations amounted to 3,610 TSEK.

For further details of the borrowings please refer to note 3 and note 5 of this report.

Employees

As of 31 March 2012 the Group employed 89 employees (2011: 89 employees).

Comments on the Parent

The legal parent of the Group from 6 May 2011 is Selena Oil & Gas Holding AB (publ) (previously – Emitter Holding AB). The name of the Parent company was changed in Q2 2011.

Selena Oil & Gas Holding AB (publ) registration number is 556643-6613 and the legal / postal address of the company is Wallingatan 34, SE 111 24 Stockholm, Sweden.

The Swedish parent company Selena Oil & Gas Holding AB (publ) is a holding company without significant operations. It supports the subsidiary companies with financing and pursues the Group's strategy in terms of new acquisitions and M&A initiatives as well as has the corporate headquarter and investor relations function.

The net assets of the Parent company amounted to 400,054 TSEK as of 31 March 2012 and net loss amounted to 916 TSEK for quarter ended 31 March 2012.

GROUP'S FINANCIAL POSITION

Consolidated Statement of Financial Position as of 31 March 2012

<i>In thousand SEK</i>	<i>Note</i>	31 March 2012	31 December 2011
ASSETS			
Non-current assets			
Property, plant and equipment		40,032	38,819
Intangible assets		85,973	83,658
Deferred tax asset		2,014	1,987
Total non-current assets		128,019	124,464
Current assets			
Inventories		896	837
Accounts receivable and prepayments		13,457	11,535
Loans issued		1,098	1,020
Cash and cash equivalents		280	1,027
Total current assets		15,731	14,419
TOTAL ASSETS		143,750	138,883
EQUITY AND LIABILITIES			
Equity			
Share capital		70,471	58,093
Other equity		17,885	30,263
Translation reserve		(8,072)	(7,836)
Retained earnings		18,569	15,398
Equity attributable to equity holders of the company	2	98,853	95,918
Non-current liabilities			
Loans and borrowings	3	1,428	1,541
Asset retirement obligations		3,612	3,366
Total non-current liabilities		5,040	4,907
Current liabilities			
Loans and borrowings	3	21,109	20,161
Accounts payable and accruals		12,482	12,612
Current income tax payable		5	5
Taxes payable		6,261	5,280
Total current liabilities		39,857	38,058
Total liabilities		44,897	42,965
TOTAL LIABILITIES AND EQUITY		143,750	138,883

GROUP'S INCOME STATEMENT

Consolidated Income Statement for quarter ended 31 March 2012

<i>In thousand SEK</i>	<i>Note</i>	Q1 2012	Q1 2011	2011
Sales revenue		10,472	8,574	44,567
Cost of goods sold		(8,330)	(6,373)	(40,387)
Gross profit		2,142	2,201	4,180
Selling, general and administrative expenses		(2,579)	(3,200)	(10,700)
Operating loss		(437)	(999)	(6,520)
Finance income / (expenses)		4,031	734	(1,878)
Other income / (expenses)		(310)	495	274
Profit before income tax		3,284	230	(8,124)
Income tax		(113)	(19)	152
Net income / (loss)		3,171	211	(7,972)
Earnings per share				
Basic earnings per share (SEK)	4	0,06	n/a	(0.19)
Diluted earnings per share (SEK)	4	0,06	n/a	(0.19)

Consolidated Statement of Comprehensive Income for quarter ended 31 March 2012

<i>In thousand SEK</i>	Q1 2012	Q1 2011	2011
Net income	3,171	211	(7,972)
Other comprehensive income			
Currency translation	(236)	(1)	(934)
Total comprehensive income / (loss), net of tax	2,935	210	(8,906)

GROUP'S CHANGES IN EQUITY

Consolidated Statement of Changes in Equity for quarter ended 31 March 2012

<i>In thousand SEK</i>	Share capital	Other Equity	Currency translation	Retained earnings	Total
As of 31 December 2010	100,000	(92,849)	(6,902)	24,201	24,450
Comprehensive income					
Net profit / (loss) for the period	0	0	0	(7,972)	(7,972)
Other comprehensive income					
Effect on consolidation of foreign subsidiaries	0	0	(934)	0	(934)
Total comprehensive income	0	0	(934)	(7,972)	(8,906)
Transactions with owners					
Reverse acquisition	(44,071)	52,342	0	0	8,271
Cost of reverse acquisition	0	(8,274)	0	0	(8,274)
New share issue	2,164	5,836	0	0	8,000
KRT acquisition transaction	0	73,208	0	(831)	72,377
As of 31 December 2011	58,093	30,263	(7,836)	15,398	95,918
Comprehensive income					
Net profit / (loss) for the period	0	0	0	3,171	3,171
Other comprehensive income					
Effect on consolidation of foreign subsidiaries	0	0	(236)	0	(236)
Total comprehensive income	0	0	(236)	3,171	2,935
Transactions with owners					
New share issue (KRT acquisition transaction)	12,378	(12,378)	0	0	0
As of 31 March 2012	70,471	17,885	(8,072)	18,569	98,853

GROUP'S CASH FLOWS STATEMENT

Consolidated Statement of Cash Flows for quarter ended 31 March 2012

<i>In thousand SEK</i>	Q1 2012	Q1 2011
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before income tax	3,284	230
Adjustments for:		
Depreciation, depletion and amortization	1,343	1,172
Provision for impairment of trade and other receivables	0	90
Finance income	(25)	(150)
Finance costs	339	266
Other finance (income) / expense	0	136
Gain on disposal of assets	14	(495)
Net foreign exchange (gain) / loss	(323)	(986)
Operating cash flow before changes in working capital	4,632	263
Changes in working capital:		
Change in accounts receivable	(1,922)	(2,744)
Change in inventories	(57)	(175)
Change in accounts payable and accruals	116	(432)
Change in taxes payable	841	1,529
Net cash generated by operating activities	3,610	(1,559)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	0	168
Issuance of loans	0	(7,780)
Repayment of loans	0	7,758
Purchase of property, plant and equipment	(748)	(9,942)
Purchase of intangible assets	(67)	0
Net cash used in investing activities	(815)	(9,796)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from borrowings	2,025	6,704
Repayment of borrowings	(1,140)	(7,631)
Repayment of interest	(118)	(323)
Net cash used in financing activities	767	(1,250)
Currency translation effect	(4,309)	197
Net change in cash and cash equivalents	(747)	(12,408)
Cash and cash equivalents at the beginning of the period	1,027	13,590
Cash and cash equivalents at the end of the period	280	1,182

PARENT'S FINANCIAL POSITION

Parent Company Statement of Financial Position as of 31 March 2012

<i>In thousand SEK</i>	31 March 2012	31 December 2011
ASSETS		
Non-current assets		
Shares in subsidiaries	322,500	322,500
Total non-current assets	322,500	322,500
Current assets		
Accounts receivable and prepayments	2,380	2,014
Loans issued	81,116	81,432
Cash and cash equivalents	4	562
Total current assets	83,500	84,008
TOTAL ASSETS	406,000	406,508
EQUITY AND LIABILITIES		
Equity		
Share capital	70,471	58,093
Restricted reserve	6,747	6,747
Non-restricted reserve		
Share premium	334,637	273,807
Retained earnings	(10,885)	(2,067)
Net income / (loss)	(916)	(8,818)
Equity attributable to equity holders of the company	400,054	327,762
Current liabilities		
Loans and borrowing	1,454	74,556
Accounts payable and accruals	4,222	3,895
Taxes payable	70	295
Total current liabilities	5,946	78,746
Total liabilities	5,946	78,746
TOTAL LIABILITIES AND EQUITY	406,000	406,508

PARENT'S INCOME STATEMENT

Parent Company Statement of Comprehensive Income for quarter ended 31 March 2012

<i>In thousand SEK</i>	Q1 2012	Q1 2011	2011
Revenue from sales	0	0	0
Cost of sale	0	0	0
Gross profit	0	0	0
Selling, general and administrative expenses	(859)	(121)	(3,072)
Operating loss	(859)	(121)	(3,072)
Net finance income / (expenses)	102	(99)	(3)
Other income / (expenses)	(159)	7	(5,743)
Profit before income tax	(916)	(213)	(8,818)
Income tax	0	0	0
Net income / (loss)	(916)	(213)	(8,818)
Other comprehensive income	0	0	0
Total comprehensive income / (loss), net of tax	(916)	(213)	(8,818)

PARENT'S CHANGES IN EQUITY

Parent Company Statement of Changes in Equity for quarter ended 31 March 2012

<i>In thousand SEK</i>	RESTRICTED EQUITY		NON-RESTRICTED EQUITY		Total
	Share capital	Restricted reserve	Share premium	Retained earnings	
As of 31 December 2010	1,400	48,064	0	(41,184)	8,280
Net profit / (loss) for the period	0	0	0	(8,818)	(8,818)
Effect on consolidation of foreign subsidiaries	0	0	0	0	0
Total comprehensive income	0	0	0	(8,818)	(8,818)
Reduction of restricted reserve	0	(41,317)	0	41,317	0
Distribution of shares in Emitter International	0	0	0	(2,200)	(2,200)
Share issue (reverse acquisition)	54,529	0	267,971	0	322,500
Share issue (cash contribution)	2,164	0	5,836	0	8,000
As of 31 December 2011	58,093	6,747	273,807	(10,885)	327,762
Net profit / (loss) for the period	0	0	0	(916)	(916)
Total comprehensive income	0	0	0	(916)	(916)
New share issue (KRT acquisition transaction)	12,378	0	60,830	0	73,208
As of 31 March 2012	70,471	6,747	334,637	(11,801)	400,054

NOTES TO THE FINANCIAL STATEMENTS

1. Accounting policies

This interim report for the period ended 31 March 2012 has been made pursuant to the requirements of IAS 34 Interim Financial Reporting of the International Accounting Standards and the International Financial Reporting Standards (IFRS) adopted by the European Union. The same accounting methods were used in the preparation of interim reports as in the Annual Report for the financial year which ended on 31 December 2011.

2. Equity and share capital

On 2nd January 2012 Selena Oil & Gas Holding AB (publ) (SOGH) reported the closing of transaction for acquisition of KRT-OilGasTrans (KRT-OGT) in Russia. The total purchase price for the 100% of KRT-OGT was 73.2 million SEK and was fully settled in shares of SOGH in the amount of 9,150,977 shares. Ms. Elena Popova, one of the major shareholders in SOGH, provided the necessary amount of shares to the sellers on behalf of SOGH and was entitled to receive the same amount of new shares in SOGH and valued at 8 SEK per share.

The new shares have were issued to Ms. Elena Popova in March 2012. The new shares were issued under the authorization granted to SOGH's Board of Directors in 2011. The registration of 9,150,977 new shares of SOGH have been registered with Swedish Company's Register. The number of shares of the company now amounts to 52,098,477 shares and the share capital now amounts to 70,470,630 SEK.

Largest shareholders as of 31 March 2012:

The major shareholders of the Company holding over 5% of the shares were as follows:

Shareholder	Number of Shares	Proportion
Nadezhda Popova	11,990,775	23,02%
Oleg Popov	11,990,526	23,02%
Elena Popova	10,072,251	19,33%
KRT Invest	7,854,929	15,08%
Bryum Estonia	2,922,612	5,61%
Altare Energy	2,509,137	4,82%
Yuri Gusev	1,295,948	2,49%
Others	3,462,299	6,65%
Total	52,098,477	100,00%

3. Loans and borrowings

The structure of non-current borrowings is as follows:

<i>In thousands of SEK</i>	31.03.2012	31.12.2011
Finance leases	1,428	1,542
Total non-current borrowings	1,428	1,542

The structure of current borrowings is as follows:

<i>In thousands of SEK</i>	31.03.2012	31.12.2011
Loans from related parties	16,492	16,503
Bank loans	2,132	2,774
Loans from companies	1,626	0
Finance leases	859	884
Total current borrowings	21,109	20,161

On 23 November 2005 OOO PKF-Selena (historical predecessor of OOO Selena - Perm) obtained long-term loan from OJSC Sberbank to finance construction of Dubrovinskoye and Visokovskoye deposits as well as access point to Transneft pipeline Malaya Purga. The amount of liability outstanding as of 31 March 2012 is 2,132 TSEK. The maturity is 20 September 2012. The interest rate is 15.75%.

NOTES TO THE FINANCIAL STATEMENTS

On 23 December 2010 the Company obtained short-term financing from Bryum Limited. The loan and accrued interest balance as of 31 March 2012 amounted to 14,706 TSEK. The interest rate is 5% p.a. and further details are disclosed in Note 5.

As at 31 March 2012 borrowings of 2,132 TSEK were secured with oil and gas properties pledged as collateral. Net book value of the pledged properties amounted to 2,394 TSEK.

As at 31 March 2012 the effective interest rate on borrowings ranged between 5% p.a. to 15.75% p.a.

The Group does not apply hedge accounting and did not hedge its risks arising from currency liabilities or interest rate risks. The estimated fair value of borrowings approximates their carrying value.

4. Earnings per Share

The calculation of basic earnings per share at 31 March 2012 was based on the net profit / (loss) and a weighted average number of ordinary shares.

In thousands of shares

	Q1 2012	2011
Number of shares at the beginning of the year, adjusted for exchange ratio used in reverse acquisition and reverse split ratio	52,098	10,000
Effect from transactions in the period	0	31,686
Weighted average number of ordinary shares in thousands	52,098	41,686

	2011	2011
Weighted average number of ordinary shares in thousands	52,098	41,686
Profit / (loss) for the period, TSEK	3,171	(7,972)
Basic earnings per share (SEK)	0.06	(0.19)
Diluted earnings per share (SEK)	0.06	(0.19)

Diluted earnings per share do not differ from basic earnings per share as the Group has no financial instruments issued that could potentially dilute the earnings per share.

5. Balances and Transactions with Related Parties

Transactions with related parties for Q1 2012 and balances with related parties as of 31 March 2012 were as follows:

	Shareholders	Companies under common control	Key management personnel
<i>In thousands of SEK</i>			
Services and good purchased	0	0	0
Trade and other receivables	0	0	0
Trade and other payables	27	127	0
Prepayment for services and business costs	0	0	0
Loans receivable	0	0	0
Loans payable	15,365	0	10122

Bryum Limited UK (the parent company of Bryum Estonia AS which is a shareholder in SOGH) has granted a loan to Selena Oil & Gas AB in order to finance the acquisition of certain energy assets in Russia and cover operational costs of the Group. The outstanding amount of the loan and accrued interest as at 31 March 2012 was 14,706 TSEK. The interest rate applicable to the loan as agreed among the parties is 5% per annum. The final repayment date of the loan is 23 June 2012. The loan becomes payable if the Group is successful in raising certain amounts of additional financing. Furthermore, loan from Bryum Estonia AS in the amount of 389 TSEK was received on 23 December 2011. The loan has the same terms and conditions as the above.

Myrtyle Ventures Limited, a company related to Mr. Indrek Rahumaa (a member of the Board of Directors of SOGH) has undertaken to provide loans

NOTES TO THE FINANCIAL STATEMENTS

to the Group under a stand-by loan facility in the amount of 500 TUSD. The loan facility carries an interest rate of 5% p.a. on amounts borrowed and is repayable by 23 June 2012. The amount drawn under the facility and accrued interest thereof amounts to 275 TSEK as of 31 March 2012.

In addition to the above, there are certain intra-group transactions between the Group companies and members of the management of OOO Selena-Perm; however, such transactions are not material for the operations of the Group as a whole.

All related party transactions of the Group have been made on market terms in all material aspects.

CONFIRMATION BY THE BOARD OF DIRECTORS

The Board of Directors certifies that the interim report gives a true and fair overview of the Parent Company's and Group's operations, their financial position and results of operations, and describes significant risks and uncertainties facing the Parent Company and other companies in the Group.

Stockholm, May 23, 2012

Indrek Rahumaa

Chairman

Staffan Torstensson

Director

Karl Bleschert

Director

Viacheslav Pershukov

Director

Paul Waern

Director

Financial Calendar

The subsequent financial reports will be disclosed by the Selena Oil & Gas Holding AB (publ) in 2012 on the dates indicated in the following table:

31 August 2012	Interim report, Q2
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Certified Advisor

Mangold Fondkommission is the Company's Certified Adviser and Liquidity Provider, telephone +46 8-503 015 50.

For further information, please contact:

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Selena Oil & Gas Holding AB (publ) (former Emitter Holding AB) is engaged in the production and transportation of oil and gas in the Volga-Ural region in the Russian Federation, including Perm and Udmurtia. The company is listed on NASDAQ OMX First North Premier in Stockholm under the ticker SOGH. For further information on Selena Oil & Gas Holding AB (publ), see the website www.selenaoil.com

DISCLAIMER

The statement and assumptions made in the company's information regarding current plans, forecasts, strategy and other statements that are not historical facts are estimates or "forward looking statements" regarding future activities. Such future estimates comprise, but are not limited to, statements that include words such as "may occur", "plans", "expects", "estimates", "believes", "anticipates" or similar expressions. Such expressions reflect the management's expectations and assumptions made on the basis of information available at the date of this report. These statements and assumptions are subject to a large number of risks and uncertainties. These, in their turn, comprise but are not limited to:

- changes in the financial, legal and political environment of the countries in which the Company operates*
- changes in the available geological information concerning the Company's operations and reserves*
- the Company's capacity to continuously guarantee sufficient financing for the expansion plans*
- changes in currency exchange rates, in particular those relating to the RUR/USD rate*

Due to the background of the risks and uncertainties that exist for any oil production company in an active development stage, SOGH's actual future development may significantly deviate from that indicated in the company's informative statements. SOGH assumes no implicit liability to immediately update any such future evaluations.