



Interim Report for the
**fourth quarter
and 12 months**
ended 31 December 2014

Selena Oil & Gas Holding AB
company registration number 556643-6613



FINANCIAL HIGHLIGHTS

Fourth quarter and 12M 2014

- In July 2013, the Company's production and sales of crude oil was discontinued temporarily and commenced again in Q2 2014 when the test production of the well 24 was completed. The production from well 24 was approximately 35 bbl per day in Q4 2014.
- In addition, in October 2014 the Company completed test production of well 21. The production from well 21 reached 70 bbl per day in December 2014.
- The total production of crude oil in Q4 2014 amounted to 7.3 Mbbbl (Q4 2013: none)
- 12M 2014 EBITDA amounted to a loss of -4,977 TSEK (12M 2013: loss of -9,088 TSEK) including a write down of -3,437 TSEK
- Operating Profit amounted to a loss of -757 TSEK in Q4 2014 (Q4 2013: loss of -1,173 TSEK)
- 12M 2014 Net Result was a loss of -8,137 TSEK (12M 2013: a loss of -15,696 TSEK), including a net finance loss of -2,963 TSEK and the write down from impairments as above

TABLE KPIs

	2014	2013	Q4 2014	Q4 2013
Production, Mbbbl	8.3	62.2	7.3	-
Production, bopd	76.4	170	79.8	0
Revenue TSEK	5,190	103,770	2,263	2,097
EBITDA TSEK	(4,977)	(9,088)	(837)	(5,588)
EBITDA margin (%)	(95.9%)	(8.8%)	(37.0%)	(266.5%)
Operating income / (loss) TSEK	(2,831)	(2,356)	(757)	(1,173)
Net result TSEK	(8,137)	(15,696)	(585)	(2,388)

Abbreviations

EBITDA	Earnings Before Interest, Tax, Depreciation and Amortisation
EUR	Euro
RUR	Russian rouble
SEK	Swedish krona
USD	US dollar
TSEK	Thousand SEK
TUSD	Thousand USD
TRUB	Thousand RUB

Oil related terms and measurements

boe	Barrels of oil equivalents
boepd	Barrels of oil equivalents per day
bopd	Barrels of oil per day
Mbbl	Thousand barrels (in Latin <i>mille</i>)
Mmbbl	Million barrels
Mmboe	Million barrels of oil equivalents
Mboe	Thousand barrels of oil equivalents
Mboepd	Thousand barrels of oil equivalents per day
Mbopd	Thousand barrels of oil per day

BACKGROUND INFORMATION

Selena Oil & Gas Holding AB (publ) ("SOGH", "Parent" or the "Company", and together with its subsidiaries the "Group") is an independent Swedish oil and gas holding company with proved and producing assets located in the Russian Federation. The Group is engaged in the exploration and production of oil in the Volga-Ural region of the Russian Federation, including in Perm. The Volga-Ural region has a well-developed infrastructure as well as a high concentration of heavy industry. Several major oil and gas pipelines pass through the region. 2,5 % of all Russian oil production originates from the Perm Region. The Volga-Ural region is located in the European part of Russia.

The Group was formed in H2 2010 with the purpose to consolidate various oil and gas assets in the Volga-Ural region of the Russian Federation, more specifically in Perm and Udmurtia regions.

The Group acquired its first energy assets in November 2010. Subsequently, Selena Oil & Gas AB through the reverse acquisition acquired a NASDAQ OMX First North listed company Emitor Holding AB (publ), subsequently renamed to Selena Oil & Gas Holding AB (publ), currently a legal parent company of the Group. The operations of the Group involve the exploration and extraction of oil. The history of the Group's subsidiaries dates back to 1997, and it started oil production in 2000. In 2011 the Group acquired Russian companies OOO Georesurs and OOO KRT-OilGasTrans (renamed to OOO Selena-Oil), together with its subsidiaries, all located in Perm and Udmurtia region of Russia. In 2013 oil production was temporarily discontinued due to reorganization and was re-started again in Q2 2014.

Dear Shareholder,

Selena Oil & Gas is gazing back on a very dynamic 2014. The Company has experienced both setbacks and positive developments, but ultimately its progress arises from a dedicated team of employees who all contribute and have proven to be dedicated to create peak performance.

Your Company's operational performance has shown good progress. The acquisition of two wells 21 and 24 at Fedortsevskoye Oil field has been successful. Engineering wise, your Company has been able to establish a robust infrastructure and to build the production site setting wells 21 and 24 in regular production. During 2014, the production site has been subjected to improvements and increased efficiencies. Recently, your Company plans to connect the Fedortsevskoye site to a high voltage grid in H1 2015, which will replace the arrangements with portable diesel-electric generator sets and further increase the profitability.

Moreover, your Company started lifting oil during the second quarter. The evaluation of the two wells showed both stable production rates and high quality of crude oil. After finalizing the period of test production, your Company commissioned regular production from wells 21 and 24 in September respectively in October. Throughout the process of test production Selena has been receiving revenues from sale of lifted crude oil. After commissioning for regular production, the output has been around 15 tons per day.

The price of crude oil is quoted in Rubles per ton. Translated to USD/bbl, your Company has received good prices, in spite of changes in both world price quotes for crude oil and valuation of Ruble in relation to USD. Price quotes for crude oil in Perm Region were around 12 500 Rubles per ton including VAT, during the fourth quarter of 2014. This translates to net prices of approx 31 USD/bbl excluding VAT with an exchange rate of 48 RUB/USD.

Up to date 2015, price quotes in local markets have been unstable. Primary reason is recent changes in the Russian taxation system for crude oil. Following novel federal legislation, the export tax has been reduced and the mineral extraction tax has been increased. In theory the reduction in export tax should fully offset by an increase in Mineral extraction tax. In practice, local price quotes have increased marginally, but mineral extraction tax has been fully imposed. It is expected that local prices subsequently will increase. The present market situation is depending on the heavy inventory losses made by refineries due to fall in world prices in Q4 2014.

Selena Oil & Gas Company has received an offer from LukOil to acquire additional wells on its oilfields Fedortsevskoye, Komarihinskoye and Kuliginskoye. At least five wells are made available on sound economic terms. Should the Company secure adequate financing, these wells together represent potential to raise the production from present level of 100 bopd with 400-450 bblpd and reach above 500 bblpd. This opportunity raises hopes for the Company's progress and opportunity to create value to shareholders. The management and the board of directors are involved in discussions in the financial markets in Stockholm with an objective of securing adequate financial resource.

Regarding the public trading your Company's shares, many shareholders have inquired for precise information on timeframe and on planning for a re-listing. It's the Company's strategy since 2011 to have its shares publicly traded at an attractive exchange in Stockholm, Sweden. Given a history of unfortunate events that onset the Company in November 2012 and lead to the disciplinary action of delisting Selena Oil & Gas Holding AB from public trading on First North, your Company is executing on a newly adopted plan for public re-listing.

Selena Oil & Gas Holding is involved in legal disputes at Stockholm's Tingsrätt with shareholder Yuri Gusev. A settlement of these disputes will make it possible for the Company to apply for public re-listing.

Your Company assets and revenues have origination in the Russian Federation. The political conflict in Ukrainian Republic burdens with detrimental effect on the economic relationship between Western Europe and the Russian Federation.

It is your CEO's opinion that in spite of this Selena Oil & Gas Company is an exceptional opportunity, as it holds convincing opportunities to create value to shareholders. Your Company's prospect is based on its high quality assets, a high proportion are classified as proved and producing. The acquisition of additional wells and Roble deflated CAPEX in USD terms opens for attractive returns of investment.

In the current Report, Selena Oil & Gas Company presents a positive recovery and strong progress of its business during 2014. Given the results from 2013, your Company has reduced losses on Net Income level. During 4th Quarter 2014 revenues increased to a healthy level.

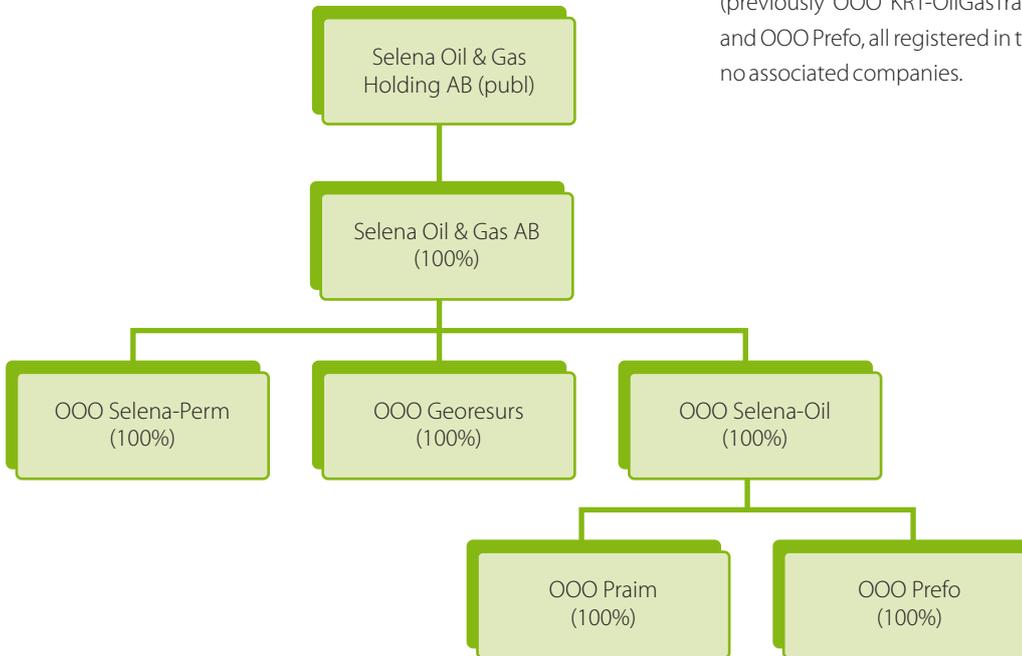
With indications of raising crude oil prices and prospect for political relaxation, your Company has good opportunities to make 2015 a year of progress and consolidation.

Next financial report on progress during Q1 2015 is due on 31 May 2015.

GROUP STRUCTURE

Group structure

The structure of the Group as of 31 December 2014 is presented below:



As of 31 December 2014 the Group consisted of Selena Oil & Gas Holding AB (previously Emitter Holding AB, further SOGH), its subsidiary Selena Oil & Gas AB registered in Sweden, and three 100% subsidiaries: OOO Selena-Perm, OOO Georesurs, OOO Selena-Oil (previously OOO KRT-OilGasTrans) with its subsidiaries OOO Praim and OOO Prefo, all registered in the Russian Federation. The Group has no associated companies.

BASIS FOR PREPARATION OF THE INTERIM REPORT

This interim report has been made pursuant to the requirements of IAS 34 Interim Financial Reporting of the International Accounting Standards and the International Financial Reporting Standards (IFRS) adopted by the European Union. The same accounting methods were used in the preparation of interim reports as in the Annual Report for the financial year which ended on 31 December 2013.

This interim report shows results in thousands of SEK (TSEK). Exchange rates used for the conversion of subsidiary financial information are:

	SEK/RUB	SEK/USD
Average 12M 2014	0.1809	6.8577
Closing rate 31.12.2014	0.1375	7.8117

This Interim Report has not been audited.

The financials of the Parent company are prepared in accordance with accounting principles generally accepted in Sweden, applying RFR 2 issued by the Swedish Financial Reporting Board and the Annual Accounts Act (1995: 1554). RFR 2 requires the Parent company to use similar accounting principles as for the Group, i.e. IFRS to the extent allowed by RFR 2. The Parent company's accounting principles do not in any material respect deviate from the Group's principles

A creditor's filing of a bankruptcy of the Group's subsidiary Selena Oil & Gas AB

On 17 March 2014 Selena Oil & Gas Holding AB received a bankruptcy petition from a creditor, filed at the district court of Stockholm (Stockholms Tingsrätt). The petition was filed by the creditor in relation to the unsettled debt. The bankruptcy petition was subsequently withdrawn on the basis of settlement agreement between the Company and the creditor.

Establishing a full control over Komarihinskoye oil and gas field

On 2 April 2014 the Company reported that it has through its subsidiary Selena Oil & Gas AB (SOG) completed a transaction in order to regain full control of OOO Selena-Perm. OOO Selena-Perm has been reorganized, as communicated earlier, and holds the license for Komarihinskoye oil and gas field.

The agreement for SOG to regaining full control of OOO Selena Perm was signed on 12 March 2014. The transaction was registered with local authorities on 25 March 2014. No cash transfer has been involved in the settlement of the transaction. As a consequence of this transaction, Selena Oil & Gas AB as sole shareholder of OOO Selena-Perm, exercises full control over the restructured subsidiary and its main asset - Komarihinskoye oil and gas field.

Delisting from First North Premier

On 6 March 2014 the Disciplinary Committee of NASDAQ OMX made its decision to dismiss Selena Oil & Gas Holding AB shares from trading on First North Premier. The company's shares were for a transitional period until 9 May 2014 continued to be traded on First North Premier. The complete decision from the Disciplinary Committee is available on NASDAQ OMX's website.

The Company's shares were removed from trading on NASDAQ OMX First North Premier on 9 May 2014. As a result, the trading of the Company's shares will be interrupted for a period of time. The Company considers that the Disciplinary Committee's decision is unfair and detrimental to the interest of shareholders.

It is the Company's intention, to seek listing of its shares as soon as possible, at an exchange for public trading which is attractive to its shareholders. Preparatory work has been on-going and it's the management's opinion that, even if progress has been very disappointing during 2104, a solution will be ready to be presented soon.

Principal obstacles for the Company to apply for a relisting are related to the Company's legal disputes with shareholder Yuri Gusev.

Start of production from Fedortsovskoye field

On May 5 the Company announced reaching an important milestone in its strategy to establish oil production by conducting a production test of well 24, located on the Fedortsevskoye oil field. On August 18 the Company informed public that the conducted production tests of well 21, the second well located on the Fedortsevskoye oil field.

AGM resolutions

The Annual General Meeting of Selena Oil & Gas Holding AB (publ) on 25 June 2014 resolved to adopt the submitted income statement and balance sheet, the consolidated income statement and the consolidated balance sheet for 2013. The AGM also adopted the proposed dispositions of the Company's result as presented in the Company's Annual Report for 2013.

Shareholders representing more than ten percent of capital and votes, voted to deny discharge from liabilities for Directors Nadezhda Popova, Yuri Gusev, Oleg Popov, Dmitry Ermakov, Aleksejs Rjabijis, Lars Bergström, Jürgen Lamp, Indrek Rahumaa, Per-Olof Sjöstedt, Poul Waern and Staffan Torstensson and also for CEO Magnus Stuart.

The AGM resolved to re-elect Board members Lars Bergström, Indrek Rahumaa, Jürgen Lamp, PeO Sjöstedt, and Paul Waern. It was noted that Staffan Thorstensson declined re-election. PricewaterhouseCoopers AB was re-elected as auditors, with Martin Johansson as responsible auditor until end of the annual general meeting 2015. It was resolved to set Director's fees at SEK 125,000 for each Board member and at SEK 150,000 for the Chairman. The auditors will be paid in accordance to approved invoicing.

It was resolved to authorize the Board of Directors with a mandate to decide on new share issues as proposed in the notice to the AGM. The AGM also resolved to adopt the proposed principals for establishment of appointment of a Nomination Committee

The special audit report was submitted at the AGM in accordance to the resolution made at the AGM 2013 to adopt the presented special audit report.

Reprobation of decision made at the Annual General Meeting on 25 June 2014

On 3 September 2014 the Company informed the public that it has received a petition on a reprobation of an outright decision made at the Company's Annual General Meeting, held on 25 June 2014. The petition was filed with the district court of Stockholm (Stockholms Tingsrätt).

The petition has been filed by a shareholder in Selena Oil & Gas Holding AB (publ) and is challenging the resolution made by the AGM in June, mandating the Board of Directors to decide on, and execute emissions of new shares, until the next AGM. It is the Board of Directors opinion that the petition is unfounded.

A creditor's filing of a bankruptcy of the Group's subsidiary Selena Oil & Gas AB

On 23 December 2014 Selena Oil & Gas Holding AB received a bankruptcy petition from the creditor, filed at the district court of Stockholm (Stockholms Tingsrätt). The petition was filed by the creditor in relation to the unsettled debt. The bankruptcy petition was subsequently withdrawn on the basis of settlement agreement between the Company and the creditor.

Production and investments

In May 2014 the Company reached an important milestone in its strategy to establish oil production by conducting a production test of well 24, located on the Fedortsevskoye oil field. Subsequently, the production tests of another well on the same field, well 21, were conducted. The company started production from well 24 in September 2014 and from well 21 – in October 2014. The production from well 24 was around 35 bbl of oil per day and the production from well 21 reached 70 bbl per day in December 2014.

In total 7.3 thousand bbl were produced in Q4 2014 (Q2 2013: none) and average production was 80 bbl per day during Q4 2014. The plan for next developments include addition of an increased storage capacity and the construction of a subsurface pipeline, connecting well 21 to the Fedortsevskoye production terminal as well as constructing a permanent electricity supply connection to local high volt grid.

Selena Oil & Gas Holding AB has now established capacity to produce both from well 21 and well 24 and is preparing plans for financing the acquisition of the third well, well 23 on Fedortsevskoye oilfield. Oilfield Fedortsevskoye holds estimated 2.8 million bbl of 1P and 6,6 million bbl of 2P reserves, and has an estimated potential of reaching a daily production of 1 500 bbl, fully developed.

In December 2014 the company received a commercial proposal from LUKoil for further acquisitions of temporarily abandoned wells located on oilfields licensed to the Company. The commercial proposal includes three wells on Kuliginskoye field, well 23 on Fedortsevskoye field as well as one well on Komarihinskoye field. The Company has set its investment priorities and is active to solve financing of its investment plan.

Investments amounted to 2,830 TSEK in 12M 2014 and related to improvement of wells and infrastructure related investments on Fedortsovskoye field.

Reserves

In Q3 2014 the Group's subsidiary OOO Georesurs returned the licence for prospective resources on Chikalinsky block to the local agency for the natural resources due to anticipated failure to comply with the license requirements in the set deadline. The Chikalinsky block's prospective resources amounted to 25.8 Mmboe and pg adjusted to 7 Mmboe. The block historically has never been assessed as a key strategic development priority to the Group. With limited availability of financing, investment priorities are focused on Fedorsevskoye, Kuliginskoye and Borkmoskoye.

As the result of returning Chikalinsky, the historical investment value assigned to this block was written off, and the loss recorded in 12M 2014 amounted to 3,437 TSEK.

The company's reserves and prospective resources are as follows:

Mmboe	1P	2P	3P
Kulighinskoye field	2.2	4.4	7.1
Fedortsovskoye field	2.8	6.6	9.1
Borkmoskoye field	0.7	1.0	3.1
Komarihinskoye field	1.0	2.6	4.5
Tayozhniy area	2.6	3.7	8.1
Tokaresvskiy area	no assessment		
Total	9.2	18.2	31.9

Revenue and results

The sales amounted to 5,190 TSEK in 12M 2014 representing a decrease of 95% as compared to 12M 2013 mainly due to the period of temporary discontinuance of production from July 2013 up to Q2 2014. During the period of test production from wells 24 and 21, the Company was able to sell the lifted crude oil with initial impurities at discounted price. After receiving a formal authorization to produce oil, sales commenced in September 2014 from well 24 and in October 2014 from well 21. The sales price of oil has ranged from 12 600 to 12 800 RUB / t including VAT in Q4 2014 or around 31 USD/bbl excluding VAT using average exchange rate of 48 RUB/USD in Q4 2014.

EBITDA amounted to a loss of 4,977 TSEK in 12M 2014 as compared to a loss of 9,088 TSEK in respective period in 2013. EBITDA was negatively impacted by the write off of the investment value of the Chikalinsky block; the loss recorded in 12M 2014 amounted to 3,437 TSEK as the result of impairment assessment.

However, EBITDA was positively impacted by the gain related to forgiveness of a loan by Ms. Nadezhda Popova to the Group's subsidiary OOO Selena-Perm in the amount of 2,509 TSEK (recorded as other income in 12M 2014).

Net result for 12M 2014 was a loss of 8,137 TSEK including net finance loss in amount 2,963 TSEK.

Financial position and liquidity

Total assets of the Group amounted to 79,489 TSEK and decreased by 17.0% as compared to the position as of 31 December 2013. The decrease is mainly due to Russian subsidiaries' assets being denominated in RUB and thus their value decrease in SEK terms after devaluation of RUB in Q4 2014.

The Group's equity attributable to the equity holders of the Company amounted to 42,179 TSEK as of 31 December 2014 and decreased from 64,151 TSEK as of 31 December 2013. The decrease is mainly due to negative currency translation reserve from the intergroup lending in RUB.

Total loans and borrowings amounted to 15,811 TSEK and increased by 19.9% as compared to the balance as of 31 December 2013. For further details of the borrowings please refer to note 3 and note 5 of this report.

Cash and cash equivalents balance increased from 66 TSEK to 572 TSEK as of 31 December 2014.

Comments on the Parent

The legal parent of the Group from 6 May 2011 is Selena Oil & Gas Holding AB, registration number 556643-6613. The legal / postal address of the company is P.O. Box 7614, SE-103 94 Stockholm, Sweden.

The Swedish parent company Selena Oil & Gas Holding AB is a holding company without significant operations. It supports the subsidiary companies with financing and pursues the Group's strategy in terms of new acquisitions and M&A initiatives as well as has the corporate headquarter and investor relations function.

The net assets of the Parent company amounted to 74,912 TSEK as of 31 December 2014 and net loss amounted to 4,415 TSEK for the period ended 31 December 2014.

GROUP'S FINANCIAL POSITION

Consolidated Statement of Financial Position as of 31 December 2014

<i>In thousand SEK</i>	<i>Note</i>	31 December 2014	31 December 2013
ASSETS			
Non-current assets			
Property, plant and equipment		7,734	8,240
Intangible assets		61,559	75,631
Deferred tax asset		725	1,086
Total non-current assets		70,018	84,957
Current assets			
Inventories		15	0
Accounts receivable and prepayments		8,783	10,604
Loans issued		101	124
Cash and cash equivalents		572	66
Total current assets		9,471	10,794
TOTAL ASSETS		79,489	95,751
EQUITY AND LIABILITIES			
Equity			
Share capital		70,471	70,471
Other equity		15,115	15,115
Translation reserve		(24,996)	(11,161)
Retained earnings		(18,411)	(10,274)
Equity attributable to equity holders of the company	<i>2</i>	42,179	64,151
Non-current liabilities			
Deferred tax liabilities		0	36
Loans and borrowings	<i>3</i>	152	334
Asset retirement obligations		0	0
Total non-current liabilities		152	370
Current liabilities			
Loans and borrowings	<i>3</i>	15,659	12,853
Accounts payable and accruals		20,243	17,566
Current income tax payable		1	8
Taxes payable		1,255	803
Total current liabilities		37,158	31,230
Total liabilities		37,310	31,600
TOTAL LIABILITIES AND EQUITY		79,489	95,751

GROUP'S INCOME STATEMENT

Consolidated Income Statement for quarter ended 31 December 2014

<i>In thousand SEK</i>	<i>Note</i>	2014	2013	Q4 2014	Q4 2013
Sales revenue		5,190	103,770	2,263	2,097
Cost of goods sold		(1,852)	(96,949)	(981)	(1,164)
Gross profit		3,338	6,821	1,282	933
Selling, general and administrative expenses		(6,169)	(9,177)	(2,039)	(2,106)
Operating income / (loss)		(2,831)	(2,356)	(757)	(1,173)
Net finance income / (expenses)		(2,963)	(3,417)	(238)	4,685
Other income / (expenses)		(2,291)	(9,359)	(113)	(4,470)
Profit before income tax		(8,085)	(15,132)	(1,108)	(958)
Income tax		(52)	(564)	523	(1,430)
Net income / (loss)		(8,137)	(15,696)	(585)	(2,388)
Earnings per share					
Basic earnings per share (SEK)	4	(0.16)	(0.30)	(0.01)	(0.05)
Diluted earnings per share (SEK)	4	(0.16)	(0.30)	(0.01)	(0.05)

Consolidated Statement of Comprehensive Income for quarter ended 31 December 2014

<i>In thousand SEK</i>	2014	2013	Q42014	Q42013
Net income	(8,137)	(15,696)	(585)	(2,388)
Other comprehensive income				
Currency translation	7,992	1,472	5,087	(129)
Currency translation loss on intragroup lending	(21,827)	(4,883)	(16,855)	(4,883)
Total comprehensive income / (loss), net of tax	(21,972)	(19,107)	(12,353)	(7,400)

GROUP'S CHANGES IN EQUITY

Consolidated Statement of Changes in Equity for period ended 31 December 2014

<i>In thousand SEK</i>	Share capital	Other Equity	Currency translation	Retained earnings	Total
As of 31 December 2012	70,471	15,115	(7,750)	5,422	83,258
Comprehensive income					
Net profit / (loss) for the period	0	0	0	(15,696)	(15,696)
Other comprehensive income					
Effect on consolidation of foreign subsidiaries	0	0	1,472	0	1,472
Currency translation loss on intragroup lending	0	0	(4,883)	0	(4,883)
Total comprehensive income	0	0	(3,411)	(15,696)	(19,107)
As of 31 December 2013	70,471	15,115	(11,161)	(10,274)	64,151
Comprehensive income					
Net profit / (loss) for the period	0	0	0	(8,137)	(8,137)
Other comprehensive income					
Effect on consolidation of foreign subsidiaries	0	0	7,992	0	7,992
Currency translation loss on intragroup lending	0	0	(21,827)	0	(21,827)
Total comprehensive income	0	0	(13,835)	(8,137)	(21,972)
As of 31 December 2014	70,471	15,115	(24,996)	(18,411)	42,179

GROUP'S CASH FLOWS STATEMENT

Consolidated Statement of Cash Flows for for quarter ended 31 December 2014

<i>In thousand SEK</i>	2014	2013
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before income tax	(8,085)	(15,132)
Adjustments for:		
Depreciation, depletion and amortization	145	2,627
Finance income	0	(39)
Finance costs	1,159	1,333
Other finance (income) / expense	0	200
Loss on disposal of a subsidiary	0	1,231
Gain on loan forgiveness	(2,509)	0
Loss on assets transfer	0	4,124
Write down of assets	4,342	0
(Gain) / loss on disposal of assets	0	71
Net foreign exchange (gain) / loss	27	105
Operating cash flow before changes in working capital	(4,921)	(5,480)
Changes in working capital:		
Change in accounts receivable	1,403	943
Change in inventories	(15)	3,636
Change in accounts payable and accruals	2,586	(1,971)
Change in taxes payable	718	(4,149)
Net cash generated by operating activities	(229)	(7,021)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	0	6
Issuance of loans	(22)	(672)
Disposal of a subsidiary, net of cash disposed of	0	5,188
Proceeds from sale of property, plant and equipment	0	137
Purchase of property, plant and equipment	(2,830)	(9,084)
Purchase of intangible assets	(251)	(617)
Net cash used in investing activities	(3,103)	(5,042)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from borrowings	6,264	10,687
Repayment of borrowings	(827)	(4,373)
Repayment of interest	0	(312)
Net cash used in financing activities	5,437	6,002
Currency translation effect	(1,599)	5,852
Net change in cash and cash equivalents	506	(209)
Cash and cash equivalents at the beginning of the period	66	275
Cash and cash equivalents at the end of the period	572	66

PARENT'S FINANCIAL POSITION

Parent Company Statement of Financial Position as of 31 December 2014

<i>In thousand SEK</i>	31 December 2014	31 December 2013
ASSETS		
Non-current assets		
Shares in subsidiaries	89,823	89,823
Total non-current assets	89,823	89,823
Current assets		
Accounts receivable and prepayments	47	132
Loans issued	2,180	1,367
Cash and cash equivalents	272	47
Total current assets	2,499	1,546
TOTAL ASSETS	92,322	91,369
EQUITY AND LIABILITIES		
Equity		
Restricted reserve		
Share capital	70,471	70,471
Restricted reserve	6,747	6,747
Non-restricted reserve		
Share premium	331,867	331,867
Retained earnings	(334,173)	(329,758)
Equity attributable to equity holders of the company	74,912	79,327
Current liabilities		
Loans and borrowing	8,363	4,442
Accounts payable and accruals	8,130	6,911
Taxes payable	917	689
Total current liabilities	17,410	12,042
Total liabilities	17,410	12,042
TOTAL LIABILITIES AND EQUITY	92,322	91,369

PARENT'S INCOME STATEMENT

Parent Company Statement of Comprehensive Income for quarter ended 31 December 2014

<i>In thousand SEK</i>	2014	2013	Q4 2014	Q4 2013
Revenue from sales	0	0	0	0
Cost of sale	0	0	0	0
Gross profit	0	0	0	0
Selling, general and administrative expenses	(3,244)	(3,563)	(508)	(1,874)
Operating loss	(3,244)	(3,563)	(508)	(1,874)
Net finance income / (expenses)	(1,034)	(78,679)	(580)	(78,745)
Other income / (expenses)	(137)	(232,810)	(29)	(232,715)
Profit before income tax	(4,415)	(315,052)	(1,117)	(313,334)
Income tax	0	0	0	0
Net income / (loss)	(4,415)	(315,052)	(1,117)	(313,334)
Other comprehensive income	0	0	0	0
Total comprehensive income / (loss), net of tax	(4,415)	(315,052)	(1,117)	(313,334)

PARENT'S CHANGES IN EQUITY

Parent Company Statement of Changes in Equity for period ended 31 December 2014

<i>In thousand SEK</i>	RESTRICTED EQUITY		NON-RESTRICTED EQUITY		
	Share capital	Restricted reserve	Share premium	Retained earnings	Total
As of 31 December 2012	70,471	6,747	331,867	(14,706)	394,379
Net profit / (loss) for the period	0	0	0	(315,052)	(315,052)
Total comprehensive income	0	0	0	(315,052)	(315,052)
As of 31 December 2013	70,471	6,747	331,867	(329,758)	79,327
Net profit / (loss) for the period	0	0	0	(4,415)	(4,415)
Total comprehensive income	0	0	0	(4,415)	(4,415)
As of 31 December 2014	70,471	6,747	331,867	(334,173)	74,912

NOTES TO THE FINANCIAL STATEMENTS

1. Accounting policies

This interim report for the period ended 31 December 2014 has been made pursuant to the requirements of IAS 34 Interim Financial Reporting of the International Accounting Standards and the International Financial Reporting Standards (IFRS) adopted by the European Union. The same accounting methods were used in the preparation of interim reports as in the Annual Report for the financial year which ended on 31 December 2013.

2. Equity and share capital

The number of shares of the company amounts to 52,098,477 shares and the share capital amounts to 70,470,630 SEK.

Largest shareholders as of 31 December 2014:

The major shareholders of the Company holding over 5% of the shares were as follows:

Shareholder	Number of Shares	Proportion
Bryum Estonia	14,336,062	27.52%
Altare Energy	14,249,137	27.35%
Yuri Gusev	9,147,755	17.56%
OU SEE	6,000,000	11.52%
Others	8,365,523	16.06%
Total	52,098,477	100.00%

3. Loans and borrowings

The structure of non-current borrowings is as follows:

<i>In thousands of SEK</i>	31.12.2014	31.12.2013
Finance leases	148	334
Loans from related parties	4	0
Total non-current borrowings	152	334

The structure of current borrowings is as follows:

<i>In thousands of SEK</i>	31.12.2014	31.12.2013
Loans from related parties	13,556	10,944
Loans from companies	2,031	1,856
Finance leases	72	53
Total current borrowings	15,659	12,853

Further details on loans and borrowings from related parties are disclosed in Note 5.

As at 31 December 2014 the effective interest rate on borrowings ranged between 5% p.a. to 18% p.a. Implicit interest rate in leasing agreement is 21.8%.

The Group does not apply hedge accounting and did not hedge its risks arising from currency liabilities or interest rate risks. The estimated fair value of borrowings approximates their carrying value.

NOTES TO THE FINANCIAL STATEMENTS

4. Earnings per Share

The calculation of basic earnings per share at 30 September 2014 was based on the net profit / (loss) and a weighted average number of ordinary shares.

<i>In thousands of shares</i>	2014	Q4 2014	2013
Number of shares at the beginning of the year	52,098	52,098	52,098
Weighted average number of ordinary shares in thousands	52,098	52,098	52,098

	2014	Q4 2014	2013
Weighted average number of ordinary shares in thousands	52,098	52,098	52,098
Profit / (loss) for the period, TSEK	(8,137)	(585)	(15,696)
Basic earnings per share (SEK)	(0.16)	(0.01)	(0.30)
Diluted earnings per share (SEK)	(0.16)	(0.01)	(0.30)

Diluted earnings per share do not differ from basic earnings per share as the Group has no financial instruments issued that could potentially dilute the earnings per share.

5. Balances and Transactions with Related Parties

Transactions with related parties for 12M 2014 and balances with related parties as of 31 December 2014 were as follows:

<i>In thousands of SEK</i>	Shareholders	Companies under common control	Key management personnel
Loans payable	3,043	4,654	5,863

Mr. Paul Waern, member of the Board of Directors, has granted loans to the Company. The loan principal and accrued interest balance amounted to 851 TSEK as of 31 December 2014; the loan carries 10% interest rate.

In September 2013 Bryum Estonia AS provided loans to the Company carrying 5% interest rate. The balance and accrued interest amounted to 1,964 TSEK as of 31 December 2014.

In 2014 the Group received loan from OU SEE carrying 8% interest rate. The balance and accrued interest amounted to 1,079 TSEK as of 31 December 2014.

Sixbees provided several loans to the Group in 2013 and 2014. The loan principal and accrued interest balance amounted to 1,965 TSEK as of 31 December 2014; the loans carry 10% interest rates.

In May 2014 the Group received loan from Mr Petr Arbatov. The balance and accrued interest on Mr. Arbatov's loans amounted to 3,103 TSEK as of 31 December 2014.

In 1Q 2014 Ms Nadezhda Popova forgave the loan and accrued interest to the Group in the amount of 2,509 TSEK and further 351 TSEK loan was offset against OOO Selena-Perm trade receivables. As of 31 December 2014 the Group has no receivables or payables with Popov's family.

In addition to the above, there are certain intra-group transactions between the Group companies and members of the management of OOO Selena-Oil; however, such transactions are not material for the operations of the Group as a whole.

All related party transactions of the Group have been made on market terms in all material aspects.

CONFIRMATION BY THE BOARD OF DIRECTORS

The Board of Directors certifies that the interim report gives a true and fair overview of the Parent Company's and Group's operations, their financial position and results of operations, and describes significant risks and uncertainties facing the Parent Company and other companies in the Group.

Stockholm, February 27, 2014

Lars Bergström

Chairman

Indrek Rahumaa

Director

Paul Waern

Director

Per Olof Sjöstedt

Director

Jürgen Lamp

Director

Magnus Stuart

Managing Director

Financial Calendar

The subsequent financial reports will be disclosed by the Selena Oil & Gas Holding AB (publ) in 2015 on the dates indicated in the following table:

29 May 2015	Interim Report for Q1 2015
19 May 2015	Audited annual report 2014
17 June 2015	Annual General Meeting
28 August 2015	Interim Report for Q2 and H1 2015
27 November 2015	Interim Report for Q3 and 9M 2015
29 February 2016	Interim Report for Q4 and 12M 2015

Certified Advisor

Mangold Fondkommission is the Company's Adviser on public information, telephone +46 8-503 015 50.

For further information, please contact:

Magnus Stuart, Managing Director

Tel: +46 706 211 350

Selena Oil & Gas Holding AB (Publ) (former Emitter Holding AB) is engaged in the exploration, and production of oil and gas in the Volga-Ural region in the Russian Federation, around Perm. The Company's shares are temporarily not publicly listed, but the Company observes all rules, practices and policies for any company subject to public listing. Selena Oil & Gas Holding AB are in process of seeking for a new listing. Mangold Fondkommission serves as before as the company's Adviser on public information. For further information on Selena Oil & Gas Holding AB (publ), see the website www.selenaoil.com

DISCLAIMER

The statement and assumptions made in the company's information regarding current plans, forecasts, strategy and other statements that are not historical facts are estimates or "forward looking statements" regarding future activities. Such future estimates comprise, but are not limited to, statements that include words such as "may occur", "plans", "expects", "estimates", "believes", "anticipates" or similar expressions. Such expressions reflect the management's expectations and assumptions made on the basis of information available at the date of this report. These statements and assumptions are subject to a large number of risks and uncertainties. These, in their turn, comprise but are not limited to:

- changes in the financial, legal and political environment of the countries in which the Company operates*
- changes in the available geological information concerning the Company's operations and reserves*
- the Company's capacity to continuously guarantee sufficient financing for the expansion plans*
- changes in currency exchange rates, in particular those relating to the RUR/USD rate*

Due to the background of the risks and uncertainties that exist for any oil production company in an active development stage, SOGH's actual future development may significantly deviate from that indicated in the company's informative statements. SOGH assumes no implicit liability to immediately update any such future evaluations.