



12 Months

2015 Report

Selena Oil & Gas Holding AB

Company registration number 556643-6613



FINANCIAL HIGHLIGHTS

Fourth quarter 2015

- The total production of crude oil in Q4 2015 amounted to 1.7 Mbbbl (Q4 2014: 7.3 Mbbbl) and production of oil containing liquid (during test production) amounted to 7.6 Mbbbl in Q4 2015
- Q4 2015 EBITDA amounted to a loss of -888 TSEK (Q4 2014: loss of -837 TSEK)
- Operating profit amounted to a loss of -636 TSEK in Q4 2015 (Q4 2014: loss of -757 TSEK)
- Q4 2015 Net Result was a loss of -664 TSEK (Q4 2014: a loss of -585 TSEK), including a net finance loss of -124 TSEK

12M 2015

- The total production of crude oil in 2015 amounted to 19.1 Mbbbl and production of oil containing liquid amounted to 7.6 Mbbbl (total production in 2014: 8.3 Mbbbl)
- 2015 EBITDA amounted to a loss of -3,805 TSEK (2014: loss of -4,977 TSEK)
- 2015 Net Result was a loss of -6,349 TSEK (2014: a loss of -8,137 TSEK), including a net finance loss of -2,211 TSEK

TABLE KPIs	2015	2014	Q4 2015	Q4 2014
Production, Mbbbl	19.1	8.3	1.7	7.3
Production, bopd	52.4	22.6	18.0	79.8
Revenue TSEK	5,223	5,190	1,462	2,263
EBITDA TSEK	(3,805)	(4,977)	(888)	(837)
EBITDA margin (%)	(72.9%)	(95.9%)	(60.7%)	(37.0%)
Operating income/loss TSEK	(3,625)	(2,831)	(636)	(757)
Net result TSEK	(6,349)	(8,137)	(664)	(585)

Abbreviations

EBITDA	Earnings Before Interest, Tax, Depreciation and Amortisation
EUR	Euro
RUR	Russian rouble
SEK	Swedish krona
USD	US dollar
TSEK	Thousand SEK
TUSD	Thousand USD
TRUB	Thousand RUB

Oil related terms and measurements

boe	Barrels of oil equivalents
boepd	Barrels of oil equivalents per day
bopd	Barrels of oil per day
Mbbbl	Thousand barrels (in Latin mille)
Mmbbl	Million barrels
Mmboe	Million barrels of oil equivalents
Mboe	Thousand barrels of oil equivalents
Mboepd	Thousand barrels of oil equivalents per day
Mbopd	Thousand barrels of oil per day

BACKGROUND INFORMATION

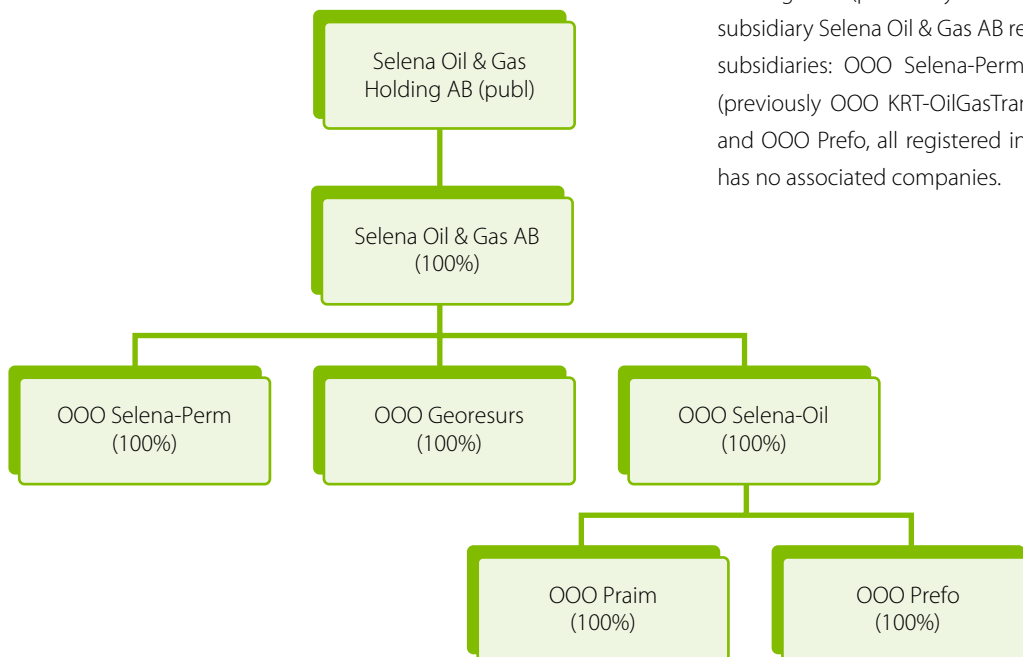
Selena Oil & Gas Holding AB (publ) ("SOGH", "Parent" or the "Company", and together with its subsidiaries the "Group") is an independent Swedish oil and gas holding company with proved and producing assets located in the Russian Federation. The Group is engaged in the exploration and production of oil in the Volga-Ural region of the Russian Federation, including in Perm. The Volga-Ural region has a well-developed infrastructure as well as a high concentration of heavy industry. Several major oil and gas pipelines pass through the region. 2,5 % of all Russian oil production originates from the Perm Region. The Volga-Ural region is located in the European part of Russia.

The Group was formed in 2010 with the purpose to consolidate various oil and gas assets in the Volga-Ural region of the Russian Federation, more specifically in Perm and Udmurtia regions.

The Group acquired its first energy assets in November 2010. Subsequently, Selena Oil & Gas AB through the reverse acquisition acquired a NASDAQ OMX First North listed company Emitter Holding AB (publ), subsequently renamed to Selena Oil & Gas Holding AB (publ), currently a legal parent company of the Group. The operations of the Group involve the exploration and extraction of oil. The history of the Group's subsidiaries dates back to 1997, and it started oil production in 2000. In 2011 the Group acquired Russian companies OOO Georesurs and OOO KRT-OilGasTrans (renamed to OOO Selena-Oil), together with its subsidiaries, all located in Perm and Udmurtia region of Russia. In 2013 oil production was temporarily discontinued due to reorganization and was re-started again in Q2 2014.

GROUP STRUCTURE

The structure of the Group as of 31 December 2015 is presented below:



As of 31 December 2015 the Group consisted of Selena Oil & Gas Holding AB (previously Emitter Holding AB, further SOGH), its subsidiary Selena Oil & Gas AB registered in Sweden, and three 100% subsidiaries: OOO Selena-Perm, OOO Georesurs, OOO Selena-Oil (previously OOO KRT-OilGasTrans) with its subsidiaries OOO Praim and OOO Prefo, all registered in the Russian Federation. The Group has no associated companies.

BASIS FOR PREPARATION OF THE INTERIM REPORT

This interim report has been made pursuant to the requirements of IAS 34 Interim Financial Reporting of the International Accounting Standards and the International Financial Reporting Standards (IFRS) adopted by the European Union. The same accounting methods were used in the preparation of interim reports as in the Annual Report for the financial year which ended on 31 December 2014.

This interim report shows results in thousands of SEK (TSEK). Exchange rates used for the conversion of subsidiary financial information are:

	SEK/RUB	SEK/USD
Average 12M 2015	0.1142	8.3524
Closing rate 31.12.2015	0.1390	8.4350

This Interim Report has not been audited.

The financials of the Parent company are prepared in accordance with accounting principles generally accepted in Sweden, applying RFR 2 issued by the Swedish Financial Reporting Board and the Annual Accounts Act (1995: 1554). RFR 2 requires the Parent company to use similar accounting principles as for the Group, i.e. IFRS to the extent allowed by RFR 2. The Parent company's accounting principles do not in any material respect deviate from the Group's principles.

Signing of an Off-Take agreement for financing of development program

On 15 September 2015 OOO Praitm, the group company of Selena Oil & Gas Holding AB signed a financing facility agreement for total amount of RUB 110 million on the basis of subsequent oil off-take terms. The terms of the agreement is 4 years and facility carries 3-months Mosprime interest rate while agreed oil price for off-take agreement equals KORTES index minus 15%.

The credit facility is payable in four tranches and is earmarked for phases in the buy-out, reopening and launch of wells on Kuliginskoye oil field in Perm.

OOO Praitm as a consequence signed an agreement with LUKOil for the acquisition of wells 53 and 68 on Kuliginskoye field and completed the acquisition in Q4 2015.

Petition for bankruptcy at Stockholms Tingsrätt has been withdrawn

Petition for bankruptcy filed at the district court of Stockholm (Stockholms Tingsrätt) was withdrawn following an out of court settlement between the Creditor and Selena Oil & Gas Holding AB. Selena Oil & Gas Holding AB reached a settlement with the Creditor that filed for a bankruptcy petition December 17th, 2014, in relationship to an unpaid debt.

The settlement means that the filed petition at the district court of Stockholm (Stockholms Tingsrätt) has been withdrawn and Selena Oil & Gas Holding AB undertake to repay the debt through an instalment plan. The settlement has been reached through an out of court action in a direct dialogue between the Creditor and the Company.

Resolutions from Annual General Meeting 2015

The Annual General Meeting of Selena Oil & Gas Holding AB (publ) resolved to adopt the submitted income statement and balance sheet, the consolidated income statement and the consolidated balance sheet for 2014. The AGM also adopted the proposed dispositions of the Company's result as presented in the Company's Annual Report for 2014.

Shareholders representing more than ten percent of capital and votes, voted to deny discharge from liabilities for Directors Lars Bergström, Jürgen Lamp, Indrek Rahumaa, Per-Olof Sjöstedt, and Poul Waern and also for the CEO, Magnus Stuart.

The AGM resolved to re-elect Board members Lars Bergström, Indrek Rahumaa, Jürgen Lamp, PeO Sjöstedt, and Paul Waern. PricewaterhouseCoopers AB was re-elected as auditors, with Martin Johansson as responsible auditor until end of the annual general meeting 2016.

It was resolved to set Director's fees unchanged at SEK 125,000 for each Board member and at SEK 150,000 for the Chairman. The auditors will be paid in accordance to approved invoicing.

The AGM resolved to adopt the proposed principals for establishment of appointment of a Nomination Committee.

COMMENTS ON THE RESULTS OF 12M 2015

Production and investments

In total 19.1 thousand bbl were produced in 12M 2015 (12M 2014: 8.3 thousand bbl) and average production was 52 bbl per day from two wells on Fedortsevskoye field in 12M 2015. In addition, 7.6 Mbbl of oil containing liquid was produced in 2015. In Q3 2015 the production volume decreased due to several occasions of temporary electricity supply termination and equipment failure on well 24.

In December 2014 the company received a commercial proposal from LUKoil for further acquisitions of temporarily abandoned wells located on oilfields licensed to the Company. The commercial proposal included three wells on Kuliginskoye field, well 23 on Fedortsevskoye field as well as one well on Komarihinskoye field. The well on Komarihinskoye field was acquired in H1 2015 and it will remain temporary abandoned for time being.

In Q2 2015 the Company received a loan facility in the amount of up to 3,979 TSEK for the launch of well 57 on Kuliginskoye field. Well 57 on Kuliginskoye field was acquired in Q2 2015, first land plot rent agreements were signed, well re-opening work was finished in Q3 2015, and communication (road, pipeline) construction is ongoing. The Company started the test production from well 57 in Q4 2015. The test results indicated that the sulphur level in oil exceeds the permitted levels for commercial oil. At current oil price there is no commercially feasible scenario for production from well 57 and it will be temporary conserved.

In Q3 2015 the Company received further loan facility on oil off-take terms in the amount of up to 12,558 TSEK (110 m RUB, fully drawn down as of 31 December 2015) for the launch of Kuliginskoye field's wells 53 and 68. Both wells were acquired in Q3 2015 from LUKOil and the launch of wells was completed by the date of this report. The Company has started the test production from the wells 53 and 68.

The Company also acquired well 23 on Fedortsevskoye field in Q4 2015 and launched it in January 2016. The Company has started the test production from the well 23 with satisfactory results.

As the result, the Company currently has seven wells in its ownership (including two non-producing wells). The Company anticipates total daily production to reach 240 bbl per day in 2016.

Investments amounted to 13,964 TSEK in 12M 2015 and related to acquisition of well, construction works related to Fedortsevskoye and Kuliginskoye fields.

Reserves

The company's reserves and prospective resources are as follows:

Mmboe	1P	2P	3P
Kulighinskoye field	2.2	4.4	7.1
Fedortsovskoye field	2.8	6.6	9.1
Borkmoskoye field	0.6	0.9	3.1
Komarihinskoye field	1.0	2.6	4.5
Tayozhniy area	2.6	3.7	8.1
Tokaresvskiy area	no assessment		
Total	9.2	18.2	31.9

Revenue and results

The sales amounted to 5,223 TSEK in 12M 2015 (12M 2014: 5,190 TSEK). EBITDA amounted to a loss of -3,805 TSEK in 12M 2015 as compared to a loss of -4,977 TSEK in respective period in 2014. Net result for 12M 2015 was a loss of -6,349 TSEK including net finance loss in the amount of -2,211 TSEK. A negative EBITDA and net result was heavily impacted by the legal fees that Company carries in relation to legal advisors in the ongoing court cases with minority shareholder Y.Gusev.

Financial position and liquidity

Total assets of the Group amounted to 90,436 TSEK and increased by 13.8% as compared to the position as of 31 December 2014.

The Group's equity attributable to the equity holders of the Company amounted to 31,279 TSEK as of 31 December 2015 and decreased from 42,179 TSEK as of 31 December 2014.

Total loans and borrowings amounted to 32,859 TSEK and increased by 107.8% as compared to the balance as of 31 December 2014 mainly due to investment loans received for Kuliginskoye field launch. For further details of the borrowings please refer to note 3 and note 5 of this report.

Cash and cash equivalents balance increased from 572 TSEK to 3,751 TSEK as of 31 December 2015.

COMMENTS ON THE RESULTS OF 12M 2015

Comments on the Parent

The legal parent of the Group from 6 May 2011 is Selena Oil & Gas Holding AB, registration number 556643-6613. The legal / postal address of the company is P.O. Box 7614, SE-103 94 Stockholm, Sweden.

The Swedish parent company Selena Oil & Gas Holding AB is a holding

company without significant operations. It supports the subsidiary companies with financing and pursues the Group's strategy in terms of new acquisitions and M&A initiatives as well as has the corporate headquarter and investor relations function.

The net assets of the Parent company amounted to 70,942 TSEK as of 31 December 2015 and net loss amounted to 3,970 TSEK for the period ended 31 December 2015.

GROUP'S FINANCIAL POSITION

Consolidated Statement of Financial Position as of 31 December 2015

<i>In thousand SEK</i>	Note	31 December 2015	31 December 2014
ASSETS			
Non-current assets			
Property, plant and equipment		18,049	7,734
Intangible assets		58,077	61,559
Deferred tax asset		513	725
Total non-current assets		76,639	70,018
Current assets			
Inventories		52	15
Accounts receivable and prepayments		9,979	8,783
Loans issued		15	101
Cash and cash equivalents		3,751	572
Total current assets		13,797	9,471
TOTAL ASSETS		90,436	79,489
EQUITY AND LIABILITIES			
Equity			
Share capital		70,471	70,471
Other equity		15,115	15,115
Translation reserve		(29,547)	(24,996)
Retained earnings		(24,760)	(18,411)
Equity attributable to equity holders of the company	2	31,279	42,179
Non-current liabilities			
Deferred tax liabilities		0	0
Loans and borrowings	3	11,092	152
Asset retirement obligations		895	0
Total non-current liabilities		11,987	152
Current liabilities			
Loans and borrowings	3	21,767	15,659
Accounts payable and accruals		24,258	20,243
Current income tax payable		1	1
Taxes payable		1,144	1,255
Total current liabilities		47,170	37,158
Total liabilities		59,157	37,310
TOTAL LIABILITIES AND EQUITY		90,436	79,489

GROUP'S INCOME STATEMENT

Consolidated Income Statement for period ended 31 December 2015

<i>In thousand SEK</i>	<i>Note</i>	2015	2014	Q4 2015	Q4 2014
Sales revenue		5,223	5,190	1,462	2,263
Cost of goods sold		(3,290)	(1,852)	(689)	(981)
Gross profit		1,933	3,338	773	1,282
Selling, general and administrative expenses		(5,558)	(6,169)	(1,409)	(2,039)
Operating loss		(3,625)	(2,831)	(636)	(757)
Net finance income / (expenses)		(2,211)	(2,963)	(124)	(238)
Other income / (expenses)		(343)	(2,291)	(298)	(113)
Profit before income tax		(6,179)	(8,085)	(1,058)	(1,108)
Income tax		(170)	(52)	394	523
Net income / (loss)		(6,349)	(8,137)	(664)	(585)
Earnings per share					
Basic earnings per share (SEK)	4	(0.12)	(0.16)	(0.01)	(0.01)
Diluted earnings per share (SEK)	4	(0.12)	(0.16)	(0.01)	(0.01)

Consolidated Statement of Comprehensive Income for period ended 31 December 2015

<i>In thousand SEK</i>	2015	2014	Q4 2015	Q4 2014
Net income	(6,349)	(8,137)	(664)	(585)
Other comprehensive income				
Currency translation	(461)	7,992	(365)	5,087
Currency translation loss on intragroup lending	(4,090)	(21,827)	(2,397)	(16,855)
Total comprehensive income / (loss), net of tax	(10,900)	(21,972)	(3,426)	(12,353)

GROUP'S CHANGES IN EQUITY

Consolidated Statement of Changes in Equity for period ended 31 December 2015

<i>In thousand SEK</i>	Share capital	Other Equity	Currency translation	Retained earnings	Total
As of 31 December 2013	70,471	15,115	(11,161)	(10,274)	64,151
Comprehensive income					
Net profit / (loss) for the period	0	0	0	(8,137)	(8,137)
Other comprehensive income					
Effect on consolidation of foreign subsidiaries	0	0	7,992	0	7,992
Currency translation loss on intragroup lending	0	0	(21,827)	0	(21,827)
Total comprehensive income	0	0	(13,835)	(8,137)	(21,972)
As of 31 December 2014	70,471	15,115	(24,996)	(18,411)	42,179
Comprehensive income					
Net profit / (loss) for the period	0	0	0	(6,349)	(6,349)
Other comprehensive income					
Effect on consolidation of foreign subsidiaries	0	0	(461)	0	(461)
Currency translation loss on intragroup lending	0	0	(4,090)	0	(4,090)
Total comprehensive income	0	0	(4,551)	(6,349)	(10,900)
As of 31 December 2015	70,471	15,115	(29,547)	(24,760)	31,279

GROUP'S CASH FLOWS STATEMENT

Consolidated Statement of Cash Flows for period ended 31 December 2015

<i>In thousand SEK</i>	2015	2014
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before income tax	(6,179)	(8,085)
Adjustments for:		
Depreciation, depletion and amortization	163	145
Finance costs	1,565	1,159
Other finance (income) / expense	153	0
Gain on loan forgiveness	0	(2,509)
Write down of assets	101	4,342
(Gain) / loss on disposal of assets	98	0
Net foreign exchange (gain) / loss	493	27
Operating cash flow before changes in working capital	(3,606)	(4,921)
Changes in working capital:		
Change in accounts receivable	(1,768)	1,403
Change in inventories	(37)	(15)
Change in accounts payable and accruals	4,595	2,586
Change in taxes payable	(69)	718
Net cash generated by operating activities	(885)	(229)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	5	0
Issuance of loans	0	(22)
Purchase of property, plant and equipment	(13,964)	(2,830)
Purchase of intangible assets	(931)	(522)
Net cash used in investing activities	(14,834)	(3,374)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from borrowings	20,708	6,264
Repayment of borrowings	(893)	(827)
Repayment of interest	(430)	0
Net cash used in financing activities	19,385	5,437
Currency translation effect	(487)	(1,328)
Net change in cash and cash equivalents	3,179	506
Cash and cash equivalents at the beginning of the period	572	66
Cash and cash equivalents at the end of the period	3,751	572

PARENT'S FINANCIAL POSITION

Parent Company Statement of Financial Position as of 31 December 2015

<i>In thousand SEK</i>	31 December 2015	31 December 2014
ASSETS		
Non-current assets		
Shares in subsidiaries	89,823	89,823
Total non-current assets	89,823	89,823
Current assets		
Accounts receivable and prepayments	71	47
Loans issued	1,774	2,180
Cash and cash equivalents	582	272
Total current assets	2,427	2,499
TOTAL ASSETS	92,250	92,322
EQUITY AND LIABILITIES		
Equity		
Restricted reserve		
Share capital	70,471	70,471
Restricted reserve	6,747	6,747
Non-restricted reserve		
Share premium	331,867	331,867
Retained earnings	(338,143)	(334,173)
Equity attributable to equity holders of the company	70,942	74,912
Current liabilities		
Loans and borrowing	10,371	8,363
Accounts payable and accruals	9,818	8,130
Taxes payable	1,119	917
Total current liabilities	21,308	17,410
Total liabilities	21,308	17,410
TOTAL LIABILITIES AND EQUITY	92,250	92,322

PARENT'S INCOME STATEMENT

PParent Company Statement of Comprehensive Income for period ended 31 December 2015

<i>In thousand SEK</i>	2015	2014	Q4 2015	Q4 2014
Revenue from sales	0	0	0	0
Cost of sale	0	0	0	0
Gross profit	0	0	0	0
Selling, general and administrative expenses	(3,342)	(3,244)	(807)	(508)
Operating loss	(3,342)	(3,244)	(807)	(508)
Net finance income / (expenses)	(473)	(1,034)	(85)	(580)
Other income / (expenses)	(155)	(137)	(115)	(29)
Profit before income tax	(3,970)	(4,415)	(1,007)	(1,117)
Income tax	0	0	0	0
Net income / (loss)	(3,970)	(4,415)	(1,007)	(1,117)
Other comprehensive income	0	0	0	0
Total comprehensive income / (loss), net of tax	(3,970)	(4,415)	(1,007)	(1,117)

PARENT'S CHANGES IN EQUITY

Parent Company Statement of Changes in Equity for period ended 31 December 2015

<i>In thousand SEK</i>	Restricted equity		Non-restricted equity		Total
	Share capital	Restricted reserve	Share premium	Retained earnings	
As of 31 December 2013	70,471	6,747	331,867	(329,758)	79,327
Net profit / (loss) for the period	0	0	0	(4,415)	(4,415)
Total comprehensive income	0	0	0	(4,415)	(4,415)
As of 31 December 2014	70,471	6,747	331,867	(334,173)	74,912
Net profit / (loss) for the period	0	0	0	(3,970)	(3,970)
Total comprehensive income	0	0	0	(3,970)	(3,970)
As of 31 December 2015	70,471	6,747	331,867	(338,143)	70,942

NOTES TO THE FINANCIAL STATEMENTS

1. Accounting policies

This interim report for the period ended 31 December 2015 has been made pursuant to the requirements of IAS 34 Interim Financial Reporting of the International Accounting Standards and the International Financial Reporting Standards (IFRS) adopted by the European Union. The same accounting methods were used in the preparation of interim reports as in the Annual Report for the financial year which ended on 31 December 2014.

2. Equity and share capital

The number of shares of the company amounts to 52,098,477 shares and the share capital amounts to 70,470,630 SEK.

Largest shareholders as of 31 December 2015:

The major shareholders of the Company holding over 5% of the shares were as follows:

Shareholder	Number of Shares	Proportion
Speve Partners OU	20,249,137	38.86%
Bryum Estonia	14,336,062	27.52%
Yuri Gusev	9,147,755	17.56%
Others	8,365,523	16.06%
Total	52,098,477	100.00%

3. Loans and borrowings

The structure of non-current borrowings is as follows:

<i>In thousand SEK</i>	31.12.2015	31.12.2014
Loans from related parties	11,041	0
Loans from companies	47	148
Finance leases	4	4
Total current borrowings	11,092	152

The structure of current borrowings is as follows:

<i>In thousand SEK</i>	31.12.2015	31.12.2014
Loans from related parties	15,181	13,556
Loans from companies	6,520	2,031
Finance leases	66	72
Total current borrowings	21,767	15,659

On 15 September 2015, OOO Praim, the group company of Selena Oil & Gas Holding AB signed a financing facility agreement for total amount of 12,558 TSEK (RUB 110 million) on the basis of subsequent oil off-take terms. The terms of the agreement is 4 years and facility carries 3-months Mosprime interest rate while agreed oil price for off-take agreement equals KORTES index minus 15%. The loan is secured by the pledge over well 53 and 68 on Kuliginskoye field as well as partial share pledge of Group's subsidiary OOO Praim.

Further details on loans and borrowings from related parties are disclosed in Note 5.

As at 31 December 2015 the effective interest rate on borrowings ranged between 5% p.a. to 18% p.a. Implicit interest rate in leasing agreement is 21.8%.

The Group does not apply hedge accounting and did not hedge its risks arising from currency liabilities or interest rate risks. The estimated fair value of borrowings approximates their carrying value.

NOTES TO THE FINANCIAL STATEMENTS

4. Earnings per Share

The calculation of basic earnings per share at 31 December 2015 was based on the net profit / (loss) and a weighted average number of ordinary shares.

<i>In thousands of shares</i>	2015	Q4 2015	2014
Number of shares at the beginning of the year,	52,098	52,098	52,098
Weighted average number of ordinary shares in thousands	52,098	52,098	52,098

	2015	Q4 2015	2014
Weighted average number of ordinary shares in thousands	52,098	52,098	52,098
Profit / (loss) for the period, TSEK	(6,349)	(664)	(8,137)
Basic earnings per share (SEK)	(0.12)	(0.01)	(0.16)
Diluted earnings per share (SEK)	(0.12)	(0.01)	(0.16)

Diluted earnings per share do not differ from basic earnings per share as the Group has no financial instruments issued that could potentially dilute the earnings per share.

5. Balances and Transactions with Related Parties

Transactions with related parties for 9M 2015 and balances with related parties as of 31 December 2015 were as follows:

<i>In thousand SEK</i>	Shareholders	Companies under common control	Key management personnel
Loans payable	3,167	6,342	5,676

Mr. Paul Waern, member of the Board of Directors, has granted loans to the Company. The loan principal and accrued interest balance amounted to 905 TSEK as of 31 December 2015; the loan carries 10% interest rate.

In September 2013 Bryum Estonia AS provided loans to the Company carrying 5% interest rate. The balance and accrued interest amounted to 2,031 TSEK as of 31 December 2015.

In 2014 the Group received loan from OU SEE carrying 8% interest rate. The balance and accrued interest amounted to 1,136 TSEK as of 31 December 2015.

Sixbees provided several loans to the Group in 2013 and 2014. The loan was fully assigned to Mr Indrek Rahumaa in Q4 2015. Principal and accrued interest balance amounted to 2,146 TSEK as of 31 December 2015; the loans carry 10% interest rates.

In May 2014 the Group received loan from Mr Petr Arbatov. The balance and accrued interest on Mr. Arbatov's loans amounted to 2,797 TSEK as of 31 December 2015.

In 2015 the Group received additional loan from Myrtyle in the amount of 154 TEUR (1,429 TSEK); the loans carry 10% interest rates. The loan principal and accrued interest balance amounted to 3,651 TSEK as of 31 December 2015

In addition to the above, there are certain intra-group transactions between the Group companies and members of the management of OOO Selena-Oil; however, such transactions are not material for the operations of the Group as a whole.

All related party transactions of the Group have been made on market terms in all material aspects.

CONFIRMATION BY THE BOARD OF DIRECTORS

The Board of Directors certifies that the interim report gives a true and fair overview of the Parent Company's and Group's operations, their financial position and results of operations, and describes significant risks and uncertainties facing the Parent Company and other companies in the Group.

Stockholm, February 29, 2015

Lars Bergström
Chairman

Indrek Rahumaa
Director

Paul Waern
Director

Per Olof Sjöstedt
Director

Jürgen Lamp
Director

Magnus Stuart
Managing Director

OTHER INFORMATION

Financial Calendar

The subsequent financial reports will be disclosed by the Selena Oil & Gas Holding AB (publ) in 2015 on the dates indicated in the following table:

31 March 2016	Unaudited Interim report for Q1 2016
31 August 2016	Unaudited Interim report for Q2 and H1 2016
30 November 2016	Unaudited Interim report for Q3 and 9M 2016

For further information, please contact:

Magnus Stuart, managing director

Tel: +46 706 211 350

Selena Oil & Gas Holding AB (publ) (former Emitor Holding AB) is engaged in the production and transportation of oil and gas in the Volga-Ural region in the Russian Federation, including Perm and Udmurtia. The company is listed on NASDAQ OMX First North Premier in Stockholm under the ticker SOGH. For further information on Selena Oil & Gas Holding AB (publ), see the website www.selenaoil.com

DISCLAIMER

The statement and assumptions made in the company's information regarding current plans, forecasts, strategy and other statements that are not historical facts are estimates or "forward looking statements" regarding future activities. Such future estimates comprise, but are not limited to, statements that include words such as "may occur", "plans", "expects", "estimates", "believes", "anticipates" or similar expressions. Such expressions reflect the management's expectations and assumptions made on the basis of information available at the date of this report. These statements and assumptions are subject to a large number of risks and uncertainties. These, in their turn, comprise but are not limited to:

- *changes in the financial, legal and political environment of the countries in which the Company operates*
- *changes in the available geological information concerning the Company's operations and reserves*
- *the Company's capacity to continuously guarantee sufficient financing for the expansion plans*
- *changes in currency exchange rates, in particular those relating to the RUR/USD rate*

Due to the background of the risks and uncertainties that exist for any oil production company in an active development stage, SOGH's actual future development may significantly deviate from that indicated in the company's informative statements. SOGH assumes no implicit liability to immediately update any such future evaluations.